

#### COLORADO SCHOOL OF MINES MUDTOC

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#### RESERVOIR CHARACTERIZATION OF THE NIOBRARA B INTERVAL AT REDTAIL FIELD: WELD COUNTY, DENVER JULESBURG BASIN, NORTHEAST COLORADO

# Outline



- Interval of Study
- Niobrara B Maps
- FE-SEM
- Source Rock Analysis
- Kerogenites
- Future Work

# Area of Study





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Niobrara B2 has a variable thickness in the field ranging from 24-43 ft. B1 thin is compensated by thicker B2.



B1 Chalk has a variable thickness in the field ranging from 20-35 ft. The dark blue spot is the location of the Razor 26J-2633L well. The thickness of the other interval seem appropriate and my current theory is that there is a fault that thinned the Nio B1.



# Niobrara B Cumulative Production Data



Cumulative oil ranges from 10,000-260,000 BO

Cumulative water rages from 0-280,000 BW



# B2 Chalk Resistivity Isopach Maps

Niobrara B2 chalk 15 ohm

Niobrara B2 chalk 30 ohm resistivity



Ranges from 0-28 feet thick

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Ranges from 0-44 feet thick

9N 57V



# B1 Chalk Resistivity Isopach Maps

Niobrara B1 chalk 15 ohm resistivity

Niobrara B1 chalk 30 ohm resistivity





Ranges from 0-30 feet thick

Ranges from 0-5 feet thick



#### THIN SECTIONS RAZOR 25-2514H

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# Organic Matter and Pore Space







# **B1** Stylolites





### Niobrara B2 Chalk



14





#### Foram Variations













Empty



Partially Filled with Calcite Cement



Almost Completely Filled with Calcite Cement



Filled with Pyrite Framboid



	Spectrum	0	Mg	S	Ca
Spot 1	Spot 919	2.1	0.2	1.0	1.0
Spot 2	Spot 920	2.0	0.2	1.1	0.8



## **Clay Composition**

-Foram Calcite Shell

Montmorillonite  $Al_2H_2O_{12}Si_4$ 

> AI Si

48.7 18.2 19.9

0

50.9

Spectrum

Spot 1

Spot 2



**Clay Characterization** 



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## PYROLYSIS DATA RAZOR 25-2514H

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# Modified Van Krevelen Diagram





20



# Kerogen Quality Plots





#### Vitrinite Reflectance

#### Horsetail 19N-1924M



Terrace 36-32M



Wolf 12L-0103





Organic Richness















Organic Richness



Nio B1

Nio B2

Marls



#### Razor 25-2514H B2 Kerogenites



![](_page_25_Picture_2.jpeg)

![](_page_26_Picture_0.jpeg)

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#### SEM B2 KEROGENITES RAZOR 25-2514H

27

# Variations in Particle Orientation

![](_page_27_Picture_1.jpeg)

![](_page_27_Picture_2.jpeg)

![](_page_27_Picture_3.jpeg)

![](_page_27_Picture_4.jpeg)

![](_page_27_Picture_5.jpeg)

![](_page_27_Picture_6.jpeg)

![](_page_27_Picture_7.jpeg)

# Variations in Particle Orientation

![](_page_28_Picture_1.jpeg)

![](_page_28_Picture_2.jpeg)

# Particle Orientation

![](_page_29_Picture_1.jpeg)

![](_page_29_Picture_2.jpeg)

**Random Particle** Orientation in Calcite Matrix and Coccolith Fragments

Coccolith Fragments

**Pyrite Framboid** 

**Preferred Particle** Orientation with Single Clay Plates **Displaying Shale** Fabric

**MIRA3 TESC** 

**Preferred Particle** Orientation with Single Clay Plates **Displaying Shale** Fabric

Preferred Particle

Orientation with

Single Clay Plates

**Displaying Shale** 

Fabric

**Organic Matter** 

![](_page_29_Picture_9.jpeg)

![](_page_29_Picture_10.jpeg)

**Pyrite Framboid** 

![](_page_29_Picture_12.jpeg)

# Foram Variations

![](_page_30_Picture_1.jpeg)

31

![](_page_30_Picture_2.jpeg)

Empty Foram with Only Calcite Shell

![](_page_30_Picture_4.jpeg)

Foram Showing Calcite Cement on Outer Shell and is Half Filled with a Calcite

![](_page_31_Picture_0.jpeg)

# Foram Alteration

![](_page_31_Picture_2.jpeg)

![](_page_31_Picture_3.jpeg)

![](_page_31_Picture_4.jpeg)

![](_page_31_Picture_5.jpeg)

![](_page_31_Picture_6.jpeg)

![](_page_31_Picture_7.jpeg)

![](_page_31_Picture_8.jpeg)

![](_page_31_Picture_9.jpeg)

# Organic Carbon

![](_page_32_Picture_1.jpeg)

![](_page_32_Picture_2.jpeg)

![](_page_32_Picture_3.jpeg)

![](_page_32_Picture_4.jpeg)

SEM HV: 15.0 kV SEM HV: 15.0 kV WD: 9.87 mm SEM MAG: 868 x Det: SE 100 µm View field: 319 µm Date(m/d/y): 03/31/22 Performance in nanospace

![](_page_32_Picture_6.jpeg)

Spectrum N O S Cl Ti Spot 2 Spot 1195 1.6 4.9 2.2 0.4 0.6

![](_page_32_Picture_8.jpeg)

![](_page_32_Picture_9.jpeg)

![](_page_32_Picture_10.jpeg)

![](_page_32_Picture_11.jpeg)

![](_page_32_Picture_12.jpeg)

# Future Work

![](_page_33_Picture_1.jpeg)

- Look into FMI logs to study the natural fractures within the Niobrara
- Go into more detail of the kerogenites in each well using SRA, FE-SEM, and XRF
- Further study into kerogenites and depositional history, duration of deposition and reason for sporadic anoxic/euxinic environments

# MUDTOC Consortium Sponsors Spring 2022

![](_page_34_Picture_1.jpeg)

![](_page_34_Figure_2.jpeg)

In-Kind Supporting Companies

![](_page_34_Picture_4.jpeg)

Mike Johnson & Associates

![](_page_34_Picture_6.jpeg)

![](_page_34_Picture_7.jpeg)

![](_page_34_Picture_8.jpeg)